

Training Workshop

An Introduction to Oilfield Water Treatment

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OPERATIONS ASSURANCE SUBSEA PRODUCTION REALISATION FLOW ASSURANCE SEPARATION SYSTEMS GAS TREATMENT & TRANSPORT PRODUCED WATER MANAGEMENT SAND & SOLIDS MANAGEMENT CONTAMINANTS MANAGEMENT CHEMICAL MANAGEMENT PROCESS/PRODUCTION OPTIMISATION PROCESS TROUBLESHOOTING OPERATIONS PERFORMANCE STRATEGY [OPS] SYSTEMS AWARENESS TECHNICAL TRAINING

PROCESS SOLUTIONS

MAXIMISING PERFORMANCE THROUGH OPERATIONAL EXCELLENCE

Introductions and Overview Conventional and Unconventional Produced Water Aspects

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Agenda



- Introduction to Produced Water
- Produced Water Management Overview
- Water Characteristics Conventional vs Unconventional
- Treatment Challenges and Opportunities
- Technologies Overview
- Technology Selection and Configuration
- Technology Gaps and Development
- Where Can We Improve?
- Q&A



Conventional

- In a new field/well the water volume handled is almost negligible
- Dealing with limited number of producing wells per field
 - Up to 30 wells/block per facility offshore
- Up to 100 wells per facility/battery onshore
- Gradual build of formation water with time
- Later may include injected water after injection breakthrough



Conventional

- Produced Water composition fairly consistent in any specific field through out the life of field
- Produced Water in a conventional field is mainly the formation water/aquifer and injected water, all from the same field/zone
- Composition may change due to the injected water breakthrough
- The produced water typically is treated through the facilities within the field before it is discharged, recycled or reinjected/dispose of
- The separated water must meet certain water quality prior to the discharge, recycle or reinjection
- The handling cost of dealing with water is relatively low since the treatment is done locally



Conventional

- The Produced Water system can be operated at varies temperatures and pressures
- Typically hot above ambient, gassy, corrosive brines are produced
- Salinities can vary from fresh to highly salty brines (e.g. Total Dissolved Salts (TDS) contents of between 500 mg/l and 350,000 mg/l)
- Contains dissolved gases such as CO₂, H₂S and Hydrocarbon gases
- Contains dissolved organics and other contaminants
- Contains types of suspended solids and dissolved mineral scale species and suspended oil
- Requires common production chemical treatment strategy per field
- The chemical treatment cost is relatively low since the water composition is consistent per field



Unconventional

- In a new field/well the water volume handled is significant from day 1 can be over to 50%
- The nature of the water from day one is based on what is used for Fracing the well
- Dealing with large number of producing wells per field (possibly up to 1000 + wells/block)
- Handling Frac water which can be mixture of water from several formations/zones
- The water composition from different wells in any field can vary due to out sourcing the total Frac water volume
- There is no injection well production support in Unconventional production



Unconventional

- Significant Produced Water composition variation between wells in the field
- Produced Water in unconventional field is mainly/initially Frac water which consists of different type of formation water/aquifer, ground water and treated sewage water
- Water composition handled through any gathering station (Battery) may change with each new Frac job
- The produced water typically is separated in the Battery and shipped to gathering point for disposal or recycled for next Frac job
- Total volume required for a Frac job is large hence will require water from more than one source
- The produced water must meet certain criteria before its reuse or disposal
- The handling cost of dealing with water is relatively high since the handling is done at different locations in most cases, not local to the processing facilities (Battery)



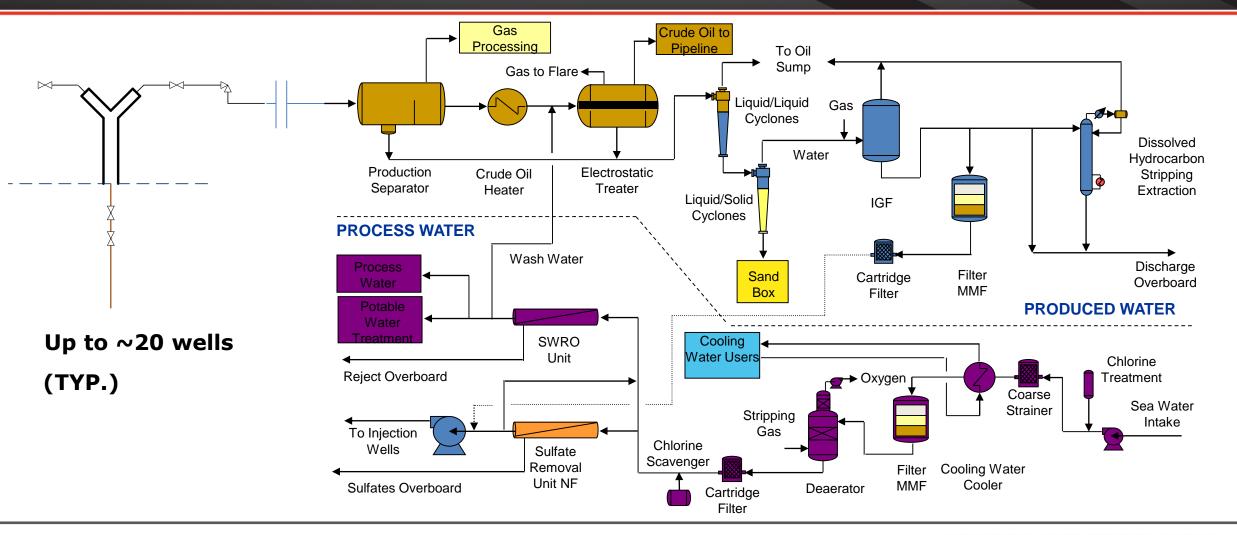


Unconventional

- Typically produced water system can be operated at varies temperatures and low pressure
- Can be hot, not so gassy, corrosive brines
- Salinities can vary from fresh to highly salty brines (e.g. Total Dissolved Salts (TDS) contents of between 500 mg/l and 350,000 mg/l)
- Contains dissolved gases such as CO₂, H₂S and Hydrocarbon gases
- Contains dissolved organics and other contaminants
- Contains types of suspended solids and dissolved mineral scale species and suspended oil
- Requires production chemical treatment strategy which can vary per field due to the nature of water being treated
- The chemical treatment cost is relatively higher than Conventional due to variations in the water composition
- Much higher risk for bacteria growth

Conventional Production and Process





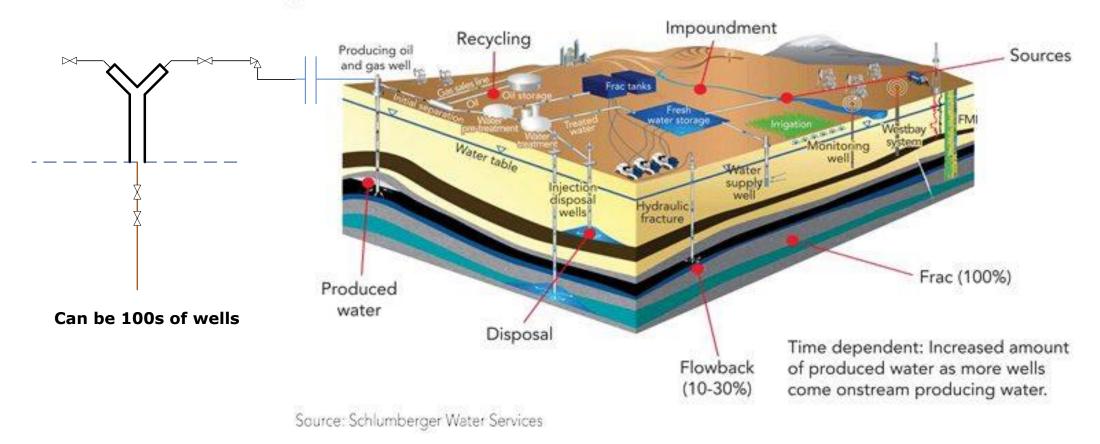
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Unconventional Production and Process



Fig. 1: HYDRAULIC FRACTURING OPERATIONS

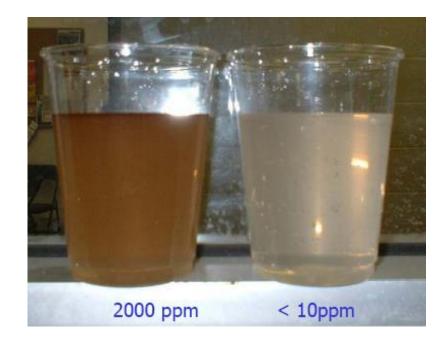


Produced Water Management Overview Conventional Versus Unconventional



What is necessary to achieve low cost water management?

- Treatment Basics
 - Separation of produced water from oil, gas and solids
 - Separated produced water is treated in dedicated facilities both offshore and onshore
 - Clean produced water is then either
 - Discharged to the outside Environment
 - Disposal injected into wells
 - Re-injected into the reservoir (PWRI)
 - Sent away for further treatment (unconventional)
- Technology Selection and Configuration
 - Right technology?
 - Recycles
- Key Design Influences
 - What is the inlet water quality?
 - Easy question. Difficult to measure, relatively easy to influence
 - Where in the system does water quality start to be affected?
 - Impact of water cut, temp, chemicals, solids, shear
 - What level of treatment is required?
 - Discharge or injection
 - Performance & reliability
 - How much and when?



Produced Water Management Overview Conventional Versus Unconventional



What is necessary to achieve low cost water management?

- Chemical management
 - Chemical selection
 - Injection location and dose rates
 - Compatibility and effectiveness
- Solids management
- Monitoring why?
 - To meet discharge requirements avoid fines (\$)
 - Water quality control Waterflood / WI
 - Water quality control Disposal injection
 - Reduce fouling deposition in pipelines (MIC Failures)
 - System efficiency
 - Environmental control
 - Corrosion control MIC / biofilm / schmoo (fouling)
 - Bacteria control
 - Toxicity control
- Common Problems

Treatment Challenges and Opportunities



Conventional

Challenges

- Production Chemicals (CI, SI, hydrate inhibitors etc.)
- Solids
- Tightening overboard disposal OIW specifications
- Technology development process duration

Opportunities

- New/Improved tertiary treatment technologies
- Improved online monitoring

Unconventional

Challenges

- Short well production life
- Large number of wells
- Changing composition and chemical content
- bacteria

Opportunities

- Water inconsistency will drive new innovation for improved technology
- Digital and data mining



Q&A

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